

## § 80.102

## 40 CFR Ch. I (7–1–04 Edition)

paragraph (k)(3)(ii) of this section, except that the following provisions shall apply:

(A) For any cumulative NO<sub>x</sub> deficit remaining at the expiration of the fifth year, based on the NO<sub>x</sub> emission performance of gasoline actually produced at the refinery, and as calculated under paragraph (k)(3)(ii) of this section, the refiner shall provide an additional NO<sub>x</sub> benefit equal to one half ton of NO<sub>x</sub> emissions per ton of deficit remaining by the end of the refinery's alternative anti-dumping averaging period.

(B) For any cumulative NO<sub>x</sub> deficit remaining at the expiration of the sixth year, based on the NO<sub>x</sub> emission performance of gasoline actually produced at the refinery, and as calculated under paragraph (k)(3)(ii) of this section, the refiner shall provide an additional NO<sub>x</sub> benefit equal to one ton of NO<sub>x</sub> emissions per ton of deficit remaining by the end of the refinery's alternative anti-dumping averaging period.

(C) The additional NO<sub>x</sub> benefits required under this paragraph (l)(6)(ii) of this section may come from the production of gasoline at the refinery that is cleaner than the statutory baseline or from the purchase and retirement of stationary source NO<sub>x</sub> credits or allowances as provided in paragraph (k)(3)(iii) of this section.

[59 FR 7860, Feb. 16, 1994, as amended at 59 FR 36968, July 20, 1994; 60 FR 40008, Aug. 4, 1995; 62 FR 9884, Mar. 4, 1997; 62 FR 68207, Dec. 31, 1997; 64 FR 30910, June 9, 1999; 64 FR 37689, July 13, 1999; 65 FR 54431, Sept. 8, 2000; 66 FR 67107, Dec. 28, 2001; 67 FR 8738, Feb. 26, 2002; 68 FR 24307, May 6, 2003]

### § 80.102 [Reserved]

### § 80.103 Registration of refiners and importers.

Any refiner or importer of conventional gasoline must register with the Administrator in accordance with the provisions specified at § 80.76.

### § 80.104 Recordkeeping requirements.

Any refiner or importer shall maintain records containing the information as required by this section.

(a) Beginning in 1995, for each averaging period:

(1) Documents containing the information specified in paragraph (a)(2) of this section shall be obtained for:

(i) Each batch of conventional gasoline; and

(ii) Each batch of blendstock received in the case of any refiner that determines compliance on the basis of blendstocks properties under § 80.101(g)(3).

(2)(i) The results of tests performed in accordance with § 80.101(i);

(ii) The volume of the batch;

(iii) The batch number;

(iv) The date of production, importation or receipt;

(v) The designation regarding whether the batch is summer or winter gasoline;

(vi) The product transfer documents for any conventional gasoline produced or imported;

(vii) The product transfer documents for any conventional gasoline received;

(viii) For any gasoline blendstocks received by or transferred from a refiner or importer, documents that reflect:

(A) The identification of the product;

(B) The date the product was transferred; and

(C) The volume of product;

(ix) [Reserved]

(x) In the case of oxygenate that is added by a person other than the refiner or importer under § 80.101(d)(4)(ii)(B), documents that support the volume of oxygenate claimed by the refiner or importer, including the contract with the oxygenate blender and records relating to the audits, sampling and testing, and inspections of the oxygenate blender operation.

(xi) In the case of blendstocks that are included in refinery compliance calculations using the procedures under § 80.101(g)(3), documents that reflect the volume of blendstock and the volume of gasoline with which the blendstock is blended.

(xii) In the case of gasoline classified as previously certified gasoline under the terms of § 80.101(g)(9), the results of the tests to determine the properties and volume of the previously certified gasoline when received at the refinery and records that reflect the storage

and movement of the previously certified gasoline to the point the previously certified gasoline is used to produce conventional gasoline.

(b) Any refiner or importer shall retain the documents required in this section for a period of five years from the date the conventional gasoline or blendstock is produced or imported, and deliver such documents to the Administrator of EPA upon the Administrator's request.

[59 FR 7860, Feb. 16, 1994, as amended at 59 FR 36969, July 20, 1994; 62 FR 68208, Dec. 31, 1997; 66 FR 67107, Dec. 28, 2001; 67 FR 8738, Feb. 26, 2002]

#### § 80.105 Reporting requirements.

(a) Beginning with the 1995 averaging period, and for each subsequent averaging period, any refiner for each refinery or group of refineries at which any conventional gasoline is produced, and any importer that imports any conventional gasoline, shall submit to the Administrator a report which contains the following information:

(1) The total gallons of conventional gasoline produced or imported;

(2)-(3) [Reserved]

(4)(i) If using the simple model:

(A) The applicable exhaust benzene emissions standard under § 80.101(b)(1)(i);

(B) The average exhaust benzene emissions under § 80.101(g);

(C) The applicable sulfur content standard under § 80.101(b)(1)(ii) in parts per million;

(D) The average sulfur content under § 80.101(g) in parts per million;

(E) The difference between the applicable sulfur content standard under § 80.101(b)(1)(ii) in parts per million and the average sulfur content under paragraph (a)(4)(i)(D) of this section in parts per million, indicating whether the average is greater or lesser than the applicable standard;

(F) The applicable olefin content standard under § 80.101(b)(1)(iii) in volume percent;

(G) The average olefin content under § 80.101(g) in volume percent;

(H) The difference between the applicable olefin content standard under § 80.101(b)(1)(iii) in volume percent and the average olefin content under paragraph (a)(4)(i)(G) of this section in vol-

ume percent, indicating whether the average is greater or lesser than the applicable standard;

(I) The applicable T90 distillation point standard under § 80.101(b)(1)(iv) in degrees Fahrenheit;

(J) The average T90 distillation point under § 80.101(g) in degrees Fahrenheit; and

(K) The difference between the applicable T90 distillation point standard under § 80.101(b)(1)(iv) in degrees Fahrenheit and the average T90 distillation point under paragraph (a)(4)(i)(J) of this section in degrees Fahrenheit, indicating whether the average is greater or lesser than the applicable standard.

(ii) If using the optional complex model, the applicable exhaust benzene emissions standard and the average exhaust benzene emissions, under § 80.101(b)(2) and (g).

(iii) If using the complex model:

(A) The applicable exhaust toxics emissions standard and the average exhaust toxics emissions, under § 80.101(b)(3) and (g); and

(B) The applicable NO<sub>x</sub> emissions standard and the average NO<sub>x</sub> emissions, under § 80.101(b)(3) and (g).

(5) The following information for each batch of conventional gasoline or batch of blendstock included under paragraph (a) of this section:

(i) The batch number;

(ii) The date of production;

(iii) The volume of the batch;

(iv) The grade of gasoline produced (i.e., premium, mid-grade, or regular); and

(v) The properties, pursuant to § 80.101(i); and

(vi) In the case of any previously certified gasoline used in a refinery operation under the terms of § 80.101(g)(9), the following information relative to the previously certified gasoline when received at the refinery:

(A) Identification of the previously certified gasoline as such;

(B) The batch number assigned by the receiving refinery;

(C) The date of receipt; and

(D) The volume, properties and designation of the batch.

(6) Such other information as EPA may require.

(b) The reporting requirements of paragraph (a) of this section do not